

Table S4. Summary statistics for natural gas - Arkansas, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	218	233	248	206	217
Gas Wells	9,324	9,778	9,959	₹9,796	9,728
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	107,666	103,828	83,036	₹86,786	100,374
From Oil Wells	2,894	3,290	2,962	R3,265	2,486
From Coalbed Wells	0	0	1,096	R1,122	1,082
From Shale Gas Wells	1,029,095	1,015,615	923,287	R732,023	603,351
Total	1,139,654	1,122,733	1,010,382	R 823,19 6	707,292
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	NA	NA	NA	NA
Marketed Production	1,139,654	1,122,733	1,010,382	R823,196	707,292
NGPL Production	486	582	551	411	377
Total Dry Production	1,139,168	1,122,151	1,009,831	R 822,785	706,915
Supply (million cubic feet)					
Dry Production	1,139,168	1,122,151	1,009,831	R822,785	706,915
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,761,879	1,651,592	1,097,450	961,150	1,050,081
Withdrawals from Storage					
Underground Storage	3,964	3,866	2,272	2,811	3,931
LNG Storage	40	42	55	42	47
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-16,872	-17,533	-15,041	r-24,667	-25,115
Total Supply	2,888,180	2,760,117	2,094,567	R1,762,120	1,735,859

See footnotes at end of table.

Table S4. Summary statistics for natural gas - Arkansas, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	282,120	268,444	291,006	R309,732	317,684
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,602,896	2,488,219	1,800,224	1,447,881	1,413,615
Additions to Storage					
Underground Storage	3,112	3,398	3,318	4,477	4,560
LNG Storage	52	56	20	31	0
Total Disposition	2,888,180	2,760,117	2,094,567	R 1,762,120	1,735,859
Consumption (million cubic feet)					
Lease Fuel	<u></u> €6,605	€6,469	€5,856	RE4,761	£4,091
Pipeline and Distribution Use ^a	11,437	11,680	8,795	R8,225	6,753
Plant Fuel	797	871	783	™o,223 570	293
Delivered to Consumers	/5/	0/1	/03	3/0	293
Residential	34,989	38,127	33.049	27,130	25,704
Commercial	47,636	50,673	47,651	45,810	47,501
Industrial	47,030 87,077	88,797	85,287	87,876	100,251
Vehicle Fuel	27	32	32	67,670 R43	100,231
Electric Power			109,553	.	133,042
Electric Power	93,552	71,796	109,553	R135,317	133,042
Total Delivered to Consumers	263,281	249,425	275,572	₹296,175	306,547
Total Consumption	282,120	268,444	291,006	R 309,732	317,684
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	26,797	27,604	27,415	28,537	30,417
Industrial	85,595	87,179	83,837	86,599	98,839
Number of Consumers					
Residential	549,764	549,034	550,914	552,584	553,989
Commercial	68,791	69.011	69,265	69,329	69.445
Industrial	1,020	1,009	1,023	1,008	947
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	692	734	688	661	684
Industrial	85,370	88,005	83,370	87,179	105,862
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.99	5.84	4.77	4.29	4.70
Delivered to Consumers					
Residential	10.46	10.39	11.58	11.17	12.97
Commercial	7.68	7.88	8.43	7.14	8.34
Industrial	6.74	6.99	6.91	5.78	6.67
					W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.